

WASHINGTON ELECTRIC MEMBERSHIP CORPORATION

**SCHEDULE C – RATE 07
GENERAL SERVICE – DEMAND**

AVAILABILITY:

February 1, 2023

Throughout the Cooperative's service area from existing lines of adequate capacity in accordance with the Service Rules and Regulations.

APPLICABILITY:

To all electric service consumers, other than for residential use, whose transformer capacity requirements are fifty (50) kVA or greater. Electric service of one standard voltage is delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE:

Single or three-phase, 60 hertz, at standard secondary voltage.

REGULAR MONTHLY RATE:

Base Charge		@	\$35.50
First 200 kWh per kW of Billing Demand			
First	3,000 kWh	@	14.75¢ per kWh
Next	7,000 kWh	@	14.30¢ per kWh
Next	190,000 kWh	@	12.80¢ per kWh
Next	200,000 kWh	@	10.30¢ per kWh
Next 200 kWh per kW of Billing Demand			
All kWh		@	5.30¢ per kWh
Over 400 kWh per kW of Billing Demand			
All kWh		@	4.75¢ per kWh

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MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the greatest of the following:

- A. The Base Charge of \$35.50 plus \$6.35 times the Billing Demand.
- B. 75¢ per kVA
- C. Such other minimum as may be established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations or the consumer's contract for service.

In the event that the consumer terminates service hereunder, the consumer shall pay to the Cooperative Minimum Monthly Bills for a period up to twelve (12) months following such termination of service. Those Minimum Monthly Bills will be based upon the consumer's monthly demand and/or capacity requirements during the twelve (12) months preceding such termination, calculated in accordance with the rate schedule or schedules as in effect during the twelve (12) month period following such termination.

POWER COST ADJUSTMENT:

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Power Cost Adjustment, Schedule PCA.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months.

For the summer months of June through September, the Billing Demand shall be the greatest of the following:

- (1) 100% of the current month actual demand
- (2) 95% of the highest actual demand occurring in any previous applicable summer month
- (3) 60% of the highest actual demand occurring in any previous applicable winter month

For the winter months of October through May, the Billing Demand shall be the greatest of the following:

- (1) 60% of the current month actual demand
- (2) 95% of the highest actual demand occurring in any previous applicable summer month
- (3) 60% of the highest actual demand occurring in any previous applicable winter month

When there is an indication of a power factor of less than 90% lagging, the Cooperative may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-half the measured kW in the current month. The Excess Reactive Demand will be charged at a rate of 30.0¢ per kVAR.